

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT				
APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER GMBU J-21-8-17				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT MONUMENT BUTTE				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME GMBU (GRRV)				
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825				
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-66191			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee') John H. and Brenda P. Price						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 1170 South Center, Midway, UT 84049						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL	FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE	2118 FNL 637 FWL		SWNW	22	8.0 S	17.0 E	S			
Top of Uppermost Producing Zone	1548 FNL 239 FWL		SWNW	22	8.0 S	17.0 E	S			
At Total Depth	1125 FNL 34 FEL		NENE	21	8.0 S	17.0 E	S			
21. COUNTY DUCESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 34		23. NUMBER OF ACRES IN DRILLING UNIT 20					
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1104		26. PROPOSED DEPTH MD: 6695 TVD: 6570					
27. ELEVATION - GROUND LEVEL 5195			28. BOND NUMBER WYB000493		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478					
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
PROD	7.875	5.5	0 - 6695	15.5	J-55 LT&C	8.3	Premium Lite High Strength	324	3.43	11.0
							50/50 Poz	363	1.24	14.4
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Mandie Crozier				TITLE Regulatory Tech			PHONE 435 646-4825			
SIGNATURE				DATE 01/10/2013			EMAIL mcrozier@newfield.com			
API NUMBER ASSIGNED 43013519620000				APPROVAL Permit Manager						

NEWFIELD PRODUCTION COMPANY
GMBU J-21-8-17
AT SURFACE: SW/NW SECTION 22, T8S R17E
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1875'
Green River	1875'
Wasatch	6785'
Proposed TD	6695'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1875' – 6785'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. Casing Design: GMBU J-21-8-17

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	6,695'	15.5	J-55	LTC	4,810 2.26	4,040 1.90	217,000 2.09

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. Cementing Design: GMBU J-21-8-17

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	4,695'	Prem Lite II w/ 10% gel + 3% KCl	324 1058	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 300 feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 300 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

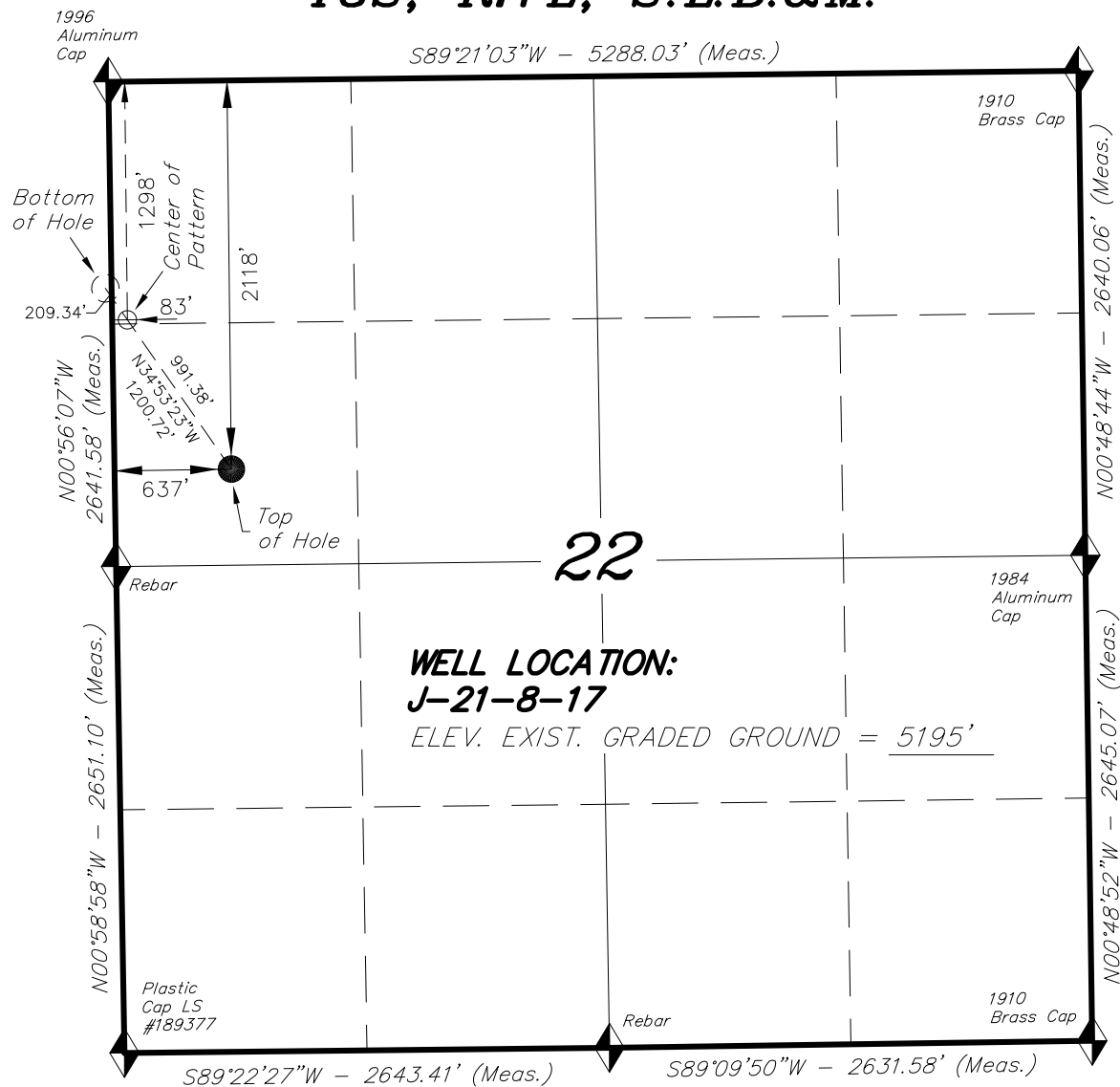
9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

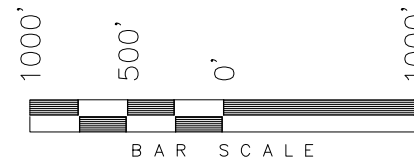
bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

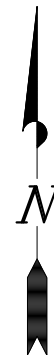
It is anticipated that the drilling operations will commence the third quarter of 2013, and take approximately seven (7) days from spud to rig release.

T8S, R17E, S.L.B.&M.**NEWFIELD EXPLORATION COMPANY**

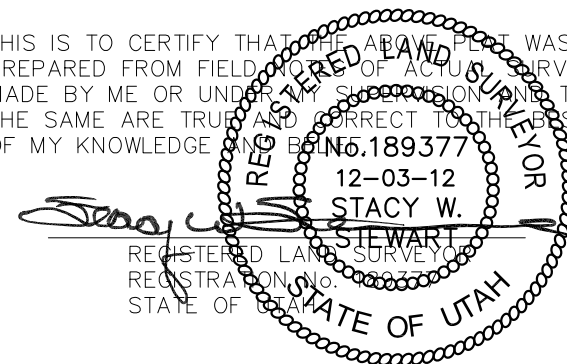
WELL LOCATION, J-21-8-17, LOCATED AS SHOWN IN THE SW 1/4 NW 1/4 OF SECTION 22, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

**NOTES:**

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



= SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

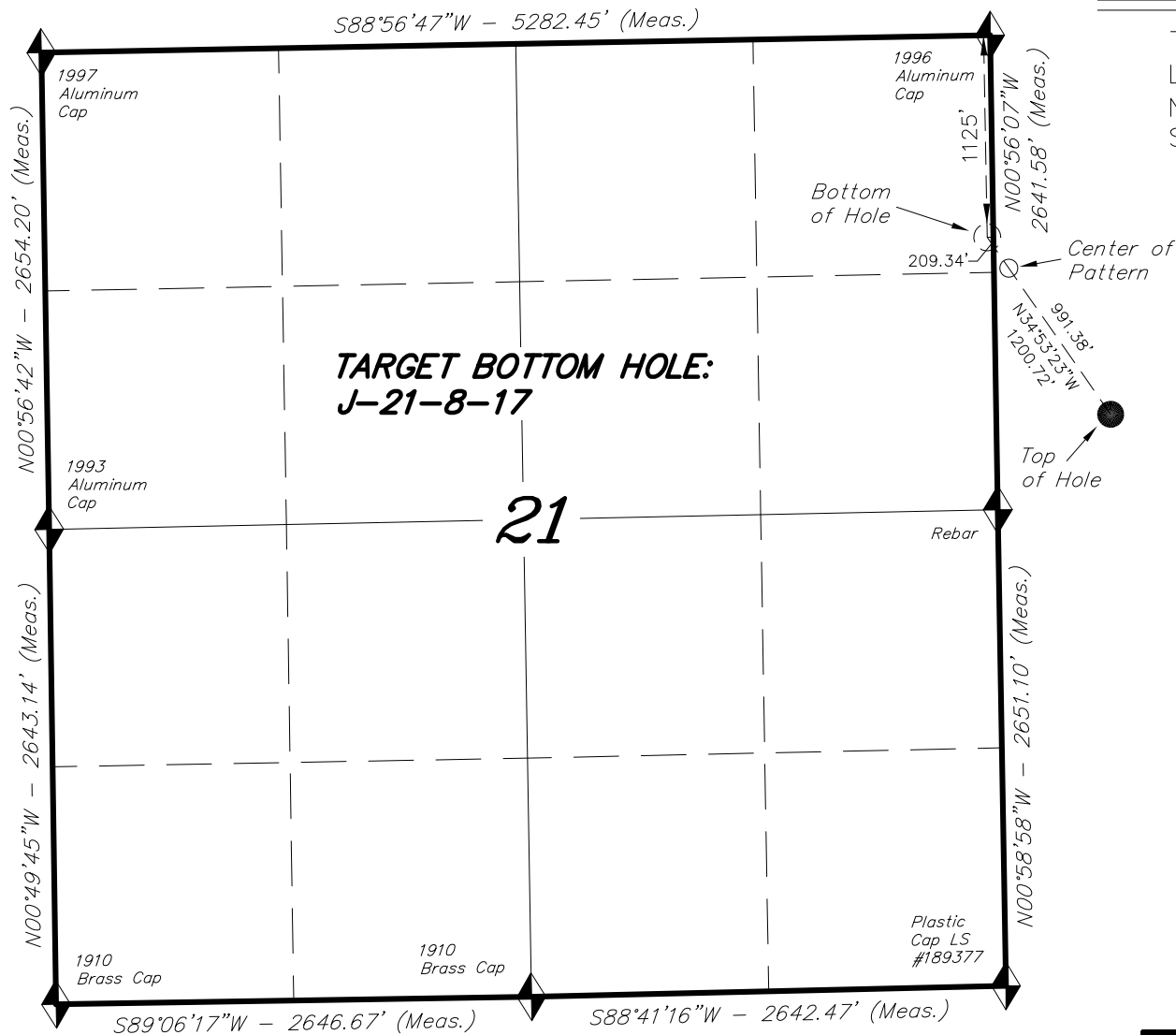
NAD 83 (CENTER OF PATTERN)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°06'25.89"	LATITUDE = 40°06'17.77"
LONGITUDE = 110°00'06.15"	LONGITUDE = 109°59'59.03"
NAD 27 (CENTER OF PATTERN)	NAD 27 (SURFACE LOCATION)
LATITUDE = 40°06'26.03"	LATITUDE = 40°06'17.90"
LONGITUDE = 110°00'03.61"	LONGITUDE = 109°59'56.49"

TRI STATE LAND SURVEYING & CONSULTING

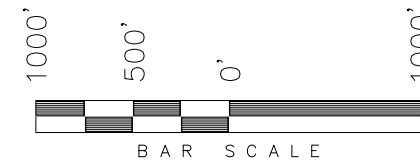
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 11-30-12	SURVEYED BY: C.S.	VERSION:
DATE DRAWN: 12-03-12	DRAWN BY: F.T.M.	V1
REVISED:	SCALE: 1" = 1000'	

RECEIVED: January 10, 2013

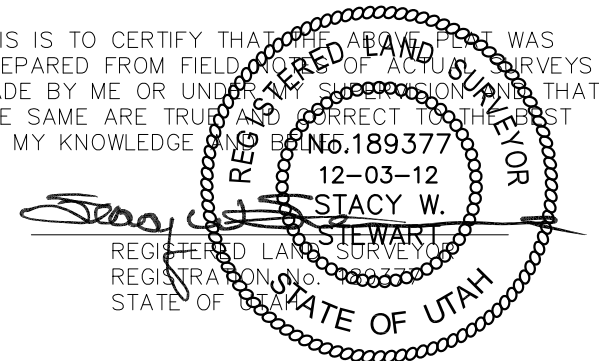
T8S, R17E, S.L.B.&M.**NEWFIELD EXPLORATION COMPANY**

TARGET BOTTOM HOLE, J-21-8-17,
LOCATED AS SHOWN IN THE NE 1/4
NE 1/4 OF SECTION 21, T8S, R17E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.

**NOTES:**

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.
3. The Bottom of Hole footages are 1125' FNL & 34' FEL.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST
OF MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on
an N.G.S. OPUS Correction. LOCATION:
LAT. 40°04'09.56" LONG. 110°00'43.28"
(Tristate Aluminum Cap) Elev. 5281.57'

NAD 83 (BOTTOM HOLE LOCATION)	
LATITUDE	= 40°06'27.61"
LONGITUDE	= 110°00'07.65"
NAD 27 (BOTTOM HOLE LOCATION)	
LATITUDE	= 40°06'27.75"
LONGITUDE	= 110°00'05.12"

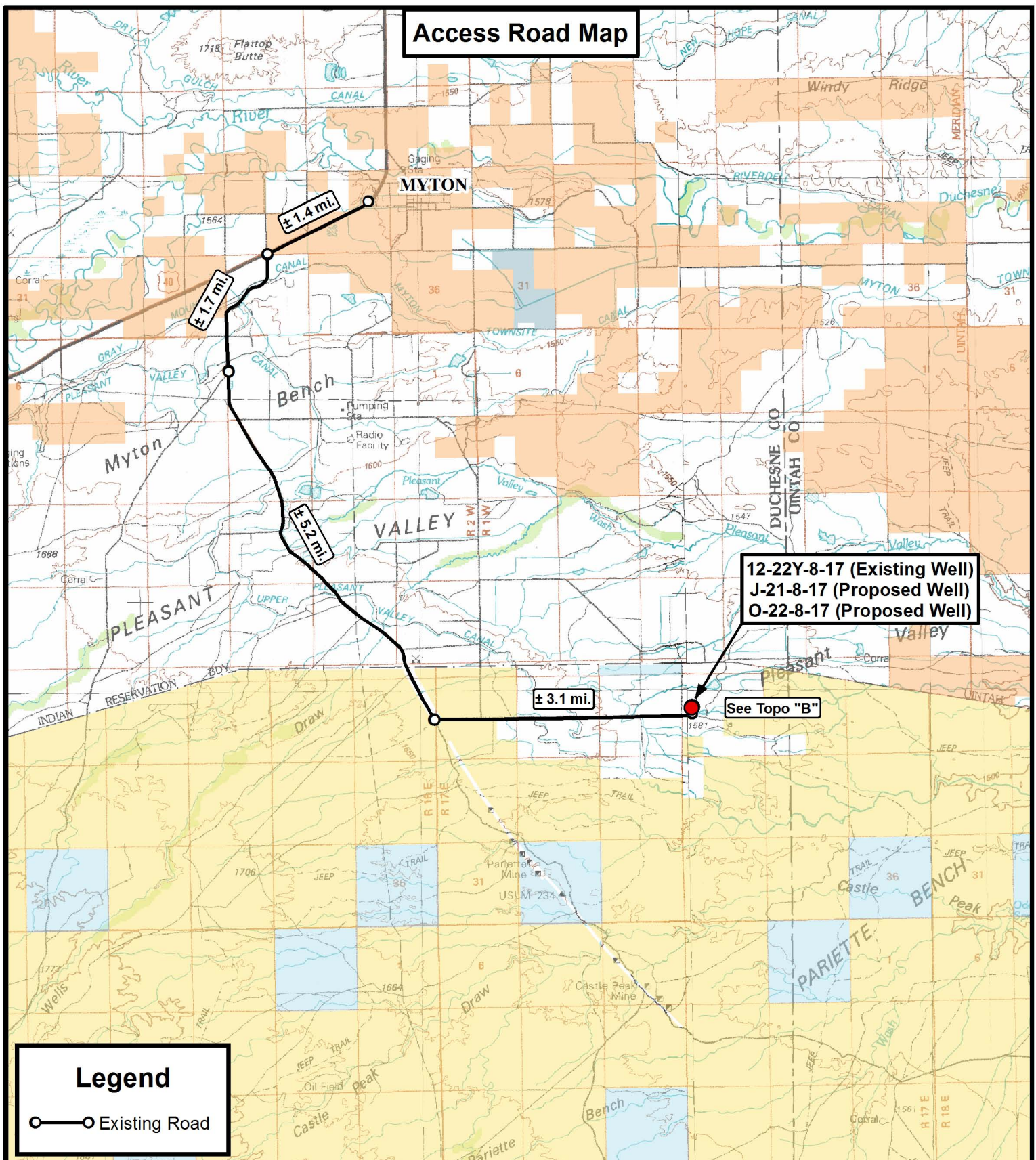
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(435) 781-2501

DATE SURVEYED: 11-30-12	SURVEYED BY: C.S.	VERSION:
DATE DRAWN: 12-03-12	DRAWN BY: F.T.M.	V1
REVISED:	SCALE: 1" = 1000'	

RECEIVED: January 10, 2013

Access Road Map



Legend

○—○ Existing Road

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F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

12-22Y-8-17 (Existing Well)
J-21-8-17 (Proposed Well)
O-22-8-17 (Proposed Well)
SEC. 22, T8S, R17E, S.L.B.&M. Duchesne County, UT.

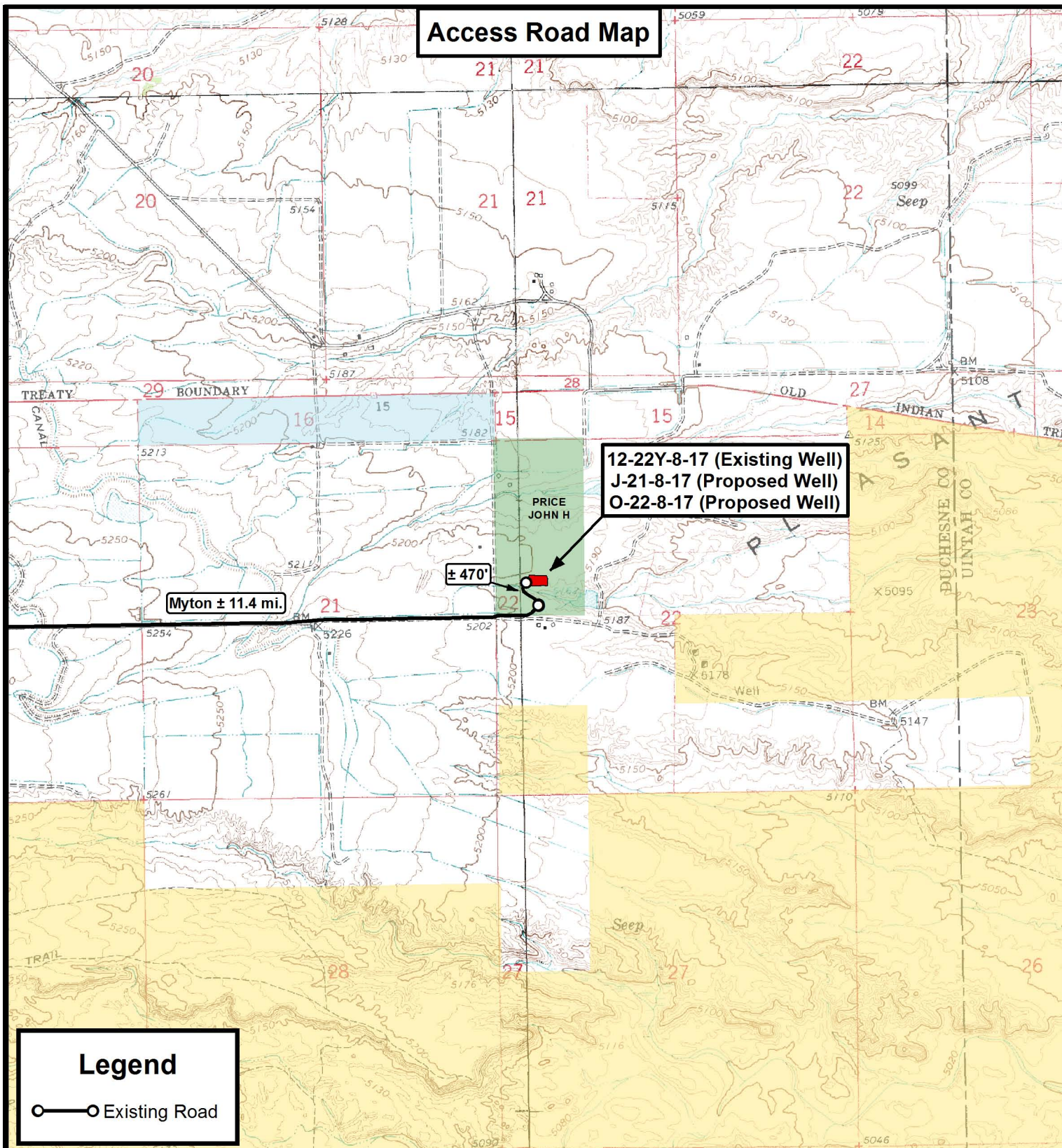
DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	12-05-2012		V1
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET

A

Access Road Map



Legend

○ — ○ Existing Road

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NEWFIELD EXPLORATION COMPANY

12-22Y-8-17 (Existing Well)
J-21-8-17 (Proposed Well)
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SEC. 22, T8S, R17E, S.L.B.&M. Duchesne County, UT.

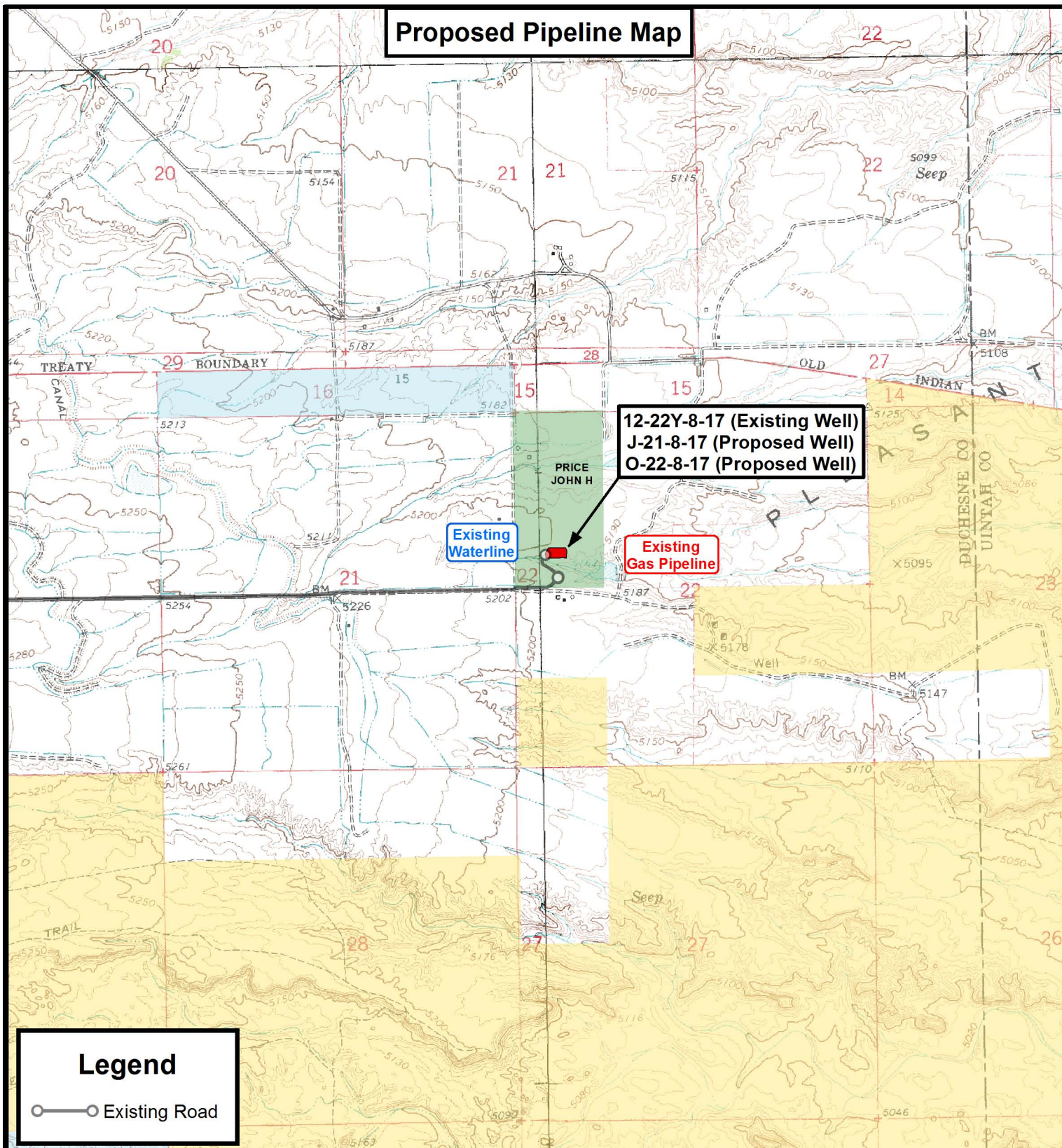
DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	12-05-2012		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET

B

Proposed Pipeline Map



Legend

○—○ Existing Road

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NEWFIELD EXPLORATION COMPANY

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J-21-8-17 (Proposed Well)
O-22-8-17 (Proposed Well)

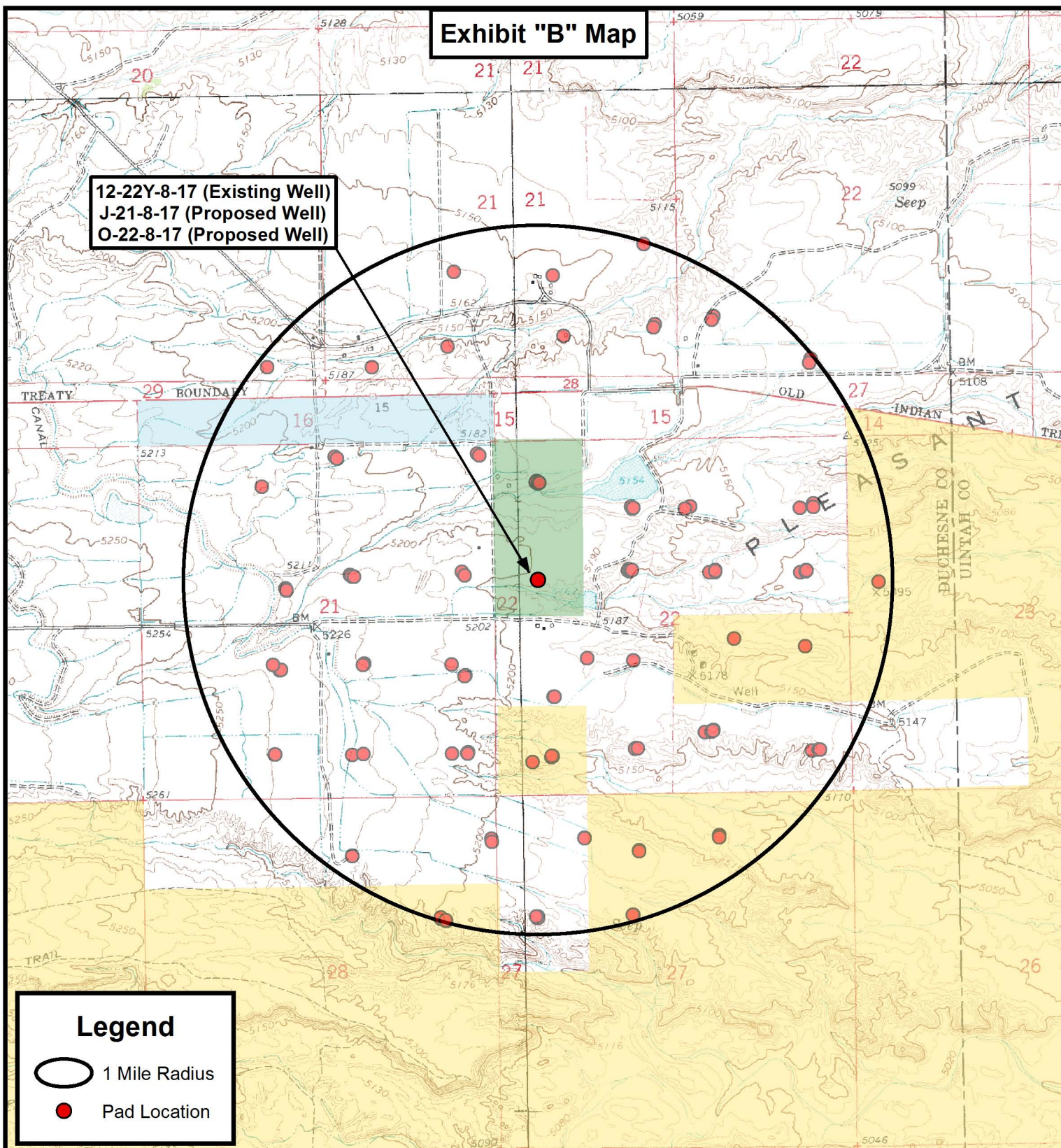
SEC. 22, T8S, R17E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	12-05-2012		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET

C



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SEC. 22, T8S, R17E, S.L.B.&M. Duchesne County, UT.

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DATE:	12-05-2012		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET

D



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 22 T8S, R17E
J-21-8-17**

Wellbore #1

Plan: Design #1

Standard Planning Report

03 December, 2012





Payzone Directional Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well J-21-8-17
Company:	NEWFIELD EXPLORATION	TVD Reference:	J-21-8-17 @ 5207.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	MD Reference:	J-21-8-17 @ 5207.0ft (Original Well Elev)
Site:	SECTION 22 T8S, R17E	North Reference:	True
Well:	J-21-8-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 22 T8S, R17E, SEC 22 T8S, R17E			
Site Position:		Northing:	7,208,900.00 ft	Latitude: 40° 6' 1.964 N
From:	Lat/Long	Easting:	2,062,000.00 ft	Longitude: 109° 59' 34.084 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence: 0.97 °

Well	J-21-8-17, SHL LAT: 40 06 17.77 LONG: -109 59 59.03			
Well Position	+N/-S	1,599.2 ft	Northing:	7,210,466.46 ft
	+E/-W	-1,938.4 ft	Easting:	2,060,035.07 ft
Position Uncertainty		0.0 ft	Wellhead Elevation:	5,207.0 ft
			Ground Level:	5,195.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	12/3/2012	11.11	65.82	52,169

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	325.11

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,412.1	12.18	325.11	1,406.0	70.5	-49.2	1.50	1.50	-4.30	325.11	
5,702.7	12.18	325.11	5,600.0	813.2	-567.1	0.00	0.00	0.00	0.00	J-21-8-17 TGT
6,695.1	12.18	325.11	6,570.0	984.9	-686.8	0.00	0.00	0.00	0.00	



Payzone Directional

Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well J-21-8-17
Company:	NEWFIELD EXPLORATION	TVD Reference:	J-21-8-17 @ 5207.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	MD Reference:	J-21-8-17 @ 5207.0ft (Original Well Elev)
Site:	SECTION 22 T8S, R17E	North Reference:	True
Well:	J-21-8-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	325.11	700.0	1.1	-0.7	1.3	1.50	1.50	0.00
800.0	3.00	325.11	799.9	4.3	-3.0	5.2	1.50	1.50	0.00
900.0	4.50	325.11	899.7	9.7	-6.7	11.8	1.50	1.50	0.00
1,000.0	6.00	325.11	999.3	17.2	-12.0	20.9	1.50	1.50	0.00
1,100.0	7.50	325.11	1,098.6	26.8	-18.7	32.7	1.50	1.50	0.00
1,200.0	9.00	325.11	1,197.5	38.6	-26.9	47.0	1.50	1.50	0.00
1,300.0	10.50	325.11	1,296.1	52.5	-36.6	64.0	1.50	1.50	0.00
1,400.0	12.00	325.11	1,394.2	68.5	-47.7	83.5	1.50	1.50	0.00
1,412.1	12.18	325.11	1,406.0	70.5	-49.2	86.0	1.50	1.50	0.00
1,500.0	12.18	325.11	1,491.9	85.8	-59.8	104.6	0.00	0.00	0.00
1,600.0	12.18	325.11	1,589.7	103.1	-71.9	125.7	0.00	0.00	0.00
1,700.0	12.18	325.11	1,687.4	120.4	-83.9	146.8	0.00	0.00	0.00
1,800.0	12.18	325.11	1,785.2	137.7	-96.0	167.9	0.00	0.00	0.00
1,900.0	12.18	325.11	1,882.9	155.0	-108.1	189.0	0.00	0.00	0.00
2,000.0	12.18	325.11	1,980.7	172.3	-120.2	210.1	0.00	0.00	0.00
2,100.0	12.18	325.11	2,078.4	189.6	-132.2	231.2	0.00	0.00	0.00
2,200.0	12.18	325.11	2,176.2	206.9	-144.3	252.3	0.00	0.00	0.00
2,300.0	12.18	325.11	2,273.9	224.2	-156.4	273.4	0.00	0.00	0.00
2,400.0	12.18	325.11	2,371.7	241.5	-168.4	294.5	0.00	0.00	0.00
2,500.0	12.18	325.11	2,469.4	258.8	-180.5	315.6	0.00	0.00	0.00
2,600.0	12.18	325.11	2,567.1	276.2	-192.6	336.7	0.00	0.00	0.00
2,700.0	12.18	325.11	2,664.9	293.5	-204.6	357.8	0.00	0.00	0.00
2,800.0	12.18	325.11	2,762.6	310.8	-216.7	378.9	0.00	0.00	0.00
2,900.0	12.18	325.11	2,860.4	328.1	-228.8	400.0	0.00	0.00	0.00
3,000.0	12.18	325.11	2,958.1	345.4	-240.9	421.1	0.00	0.00	0.00
3,100.0	12.18	325.11	3,055.9	362.7	-252.9	442.2	0.00	0.00	0.00
3,200.0	12.18	325.11	3,153.6	380.0	-265.0	463.3	0.00	0.00	0.00
3,300.0	12.18	325.11	3,251.4	397.3	-277.1	484.4	0.00	0.00	0.00
3,400.0	12.18	325.11	3,349.1	414.6	-289.1	505.5	0.00	0.00	0.00
3,500.0	12.18	325.11	3,446.9	431.9	-301.2	526.6	0.00	0.00	0.00
3,600.0	12.18	325.11	3,544.6	449.2	-313.3	547.7	0.00	0.00	0.00
3,700.0	12.18	325.11	3,642.4	466.5	-325.3	568.8	0.00	0.00	0.00
3,800.0	12.18	325.11	3,740.1	483.9	-337.4	589.9	0.00	0.00	0.00
3,900.0	12.18	325.11	3,837.9	501.2	-349.5	611.0	0.00	0.00	0.00
4,000.0	12.18	325.11	3,935.6	518.5	-361.6	632.1	0.00	0.00	0.00
4,100.0	12.18	325.11	4,033.4	535.8	-373.6	653.2	0.00	0.00	0.00
4,200.0	12.18	325.11	4,131.1	553.1	-385.7	674.3	0.00	0.00	0.00
4,300.0	12.18	325.11	4,228.9	570.4	-397.8	695.4	0.00	0.00	0.00
4,400.0	12.18	325.11	4,326.6	587.7	-409.8	716.5	0.00	0.00	0.00
4,500.0	12.18	325.11	4,424.4	605.0	-421.9	737.6	0.00	0.00	0.00
4,600.0	12.18	325.11	4,522.1	622.3	-434.0	758.7	0.00	0.00	0.00
4,700.0	12.18	325.11	4,619.9	639.6	-446.0	779.8	0.00	0.00	0.00
4,800.0	12.18	325.11	4,717.6	656.9	-458.1	800.9	0.00	0.00	0.00
4,900.0	12.18	325.11	4,815.4	674.2	-470.2	822.0	0.00	0.00	0.00
5,000.0	12.18	325.11	4,913.1	691.6	-482.3	843.1	0.00	0.00	0.00
5,100.0	12.18	325.11	5,010.9	708.9	-494.3	864.2	0.00	0.00	0.00
5,200.0	12.18	325.11	5,108.6	726.2	-506.4	885.3	0.00	0.00	0.00



Payzone Directional

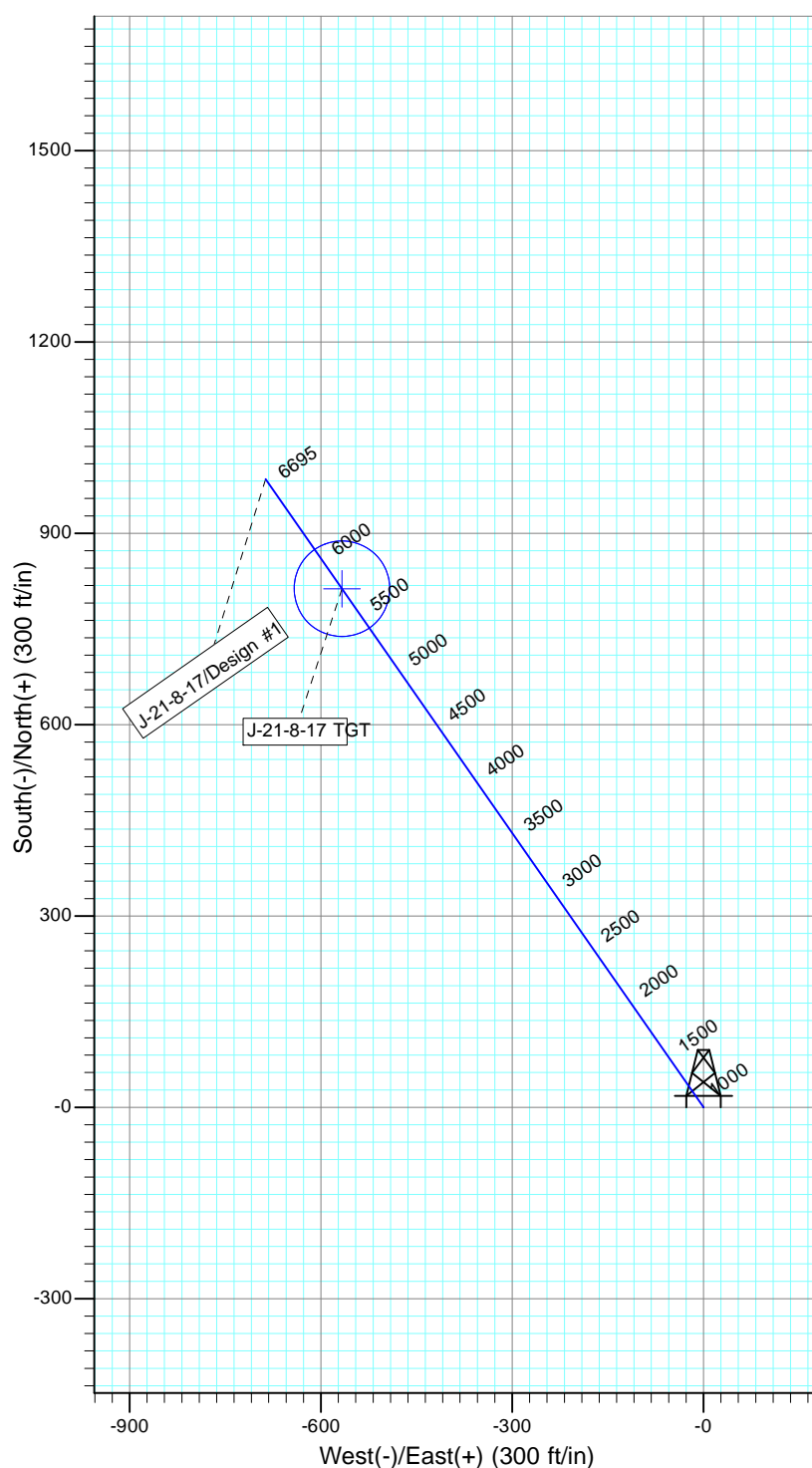
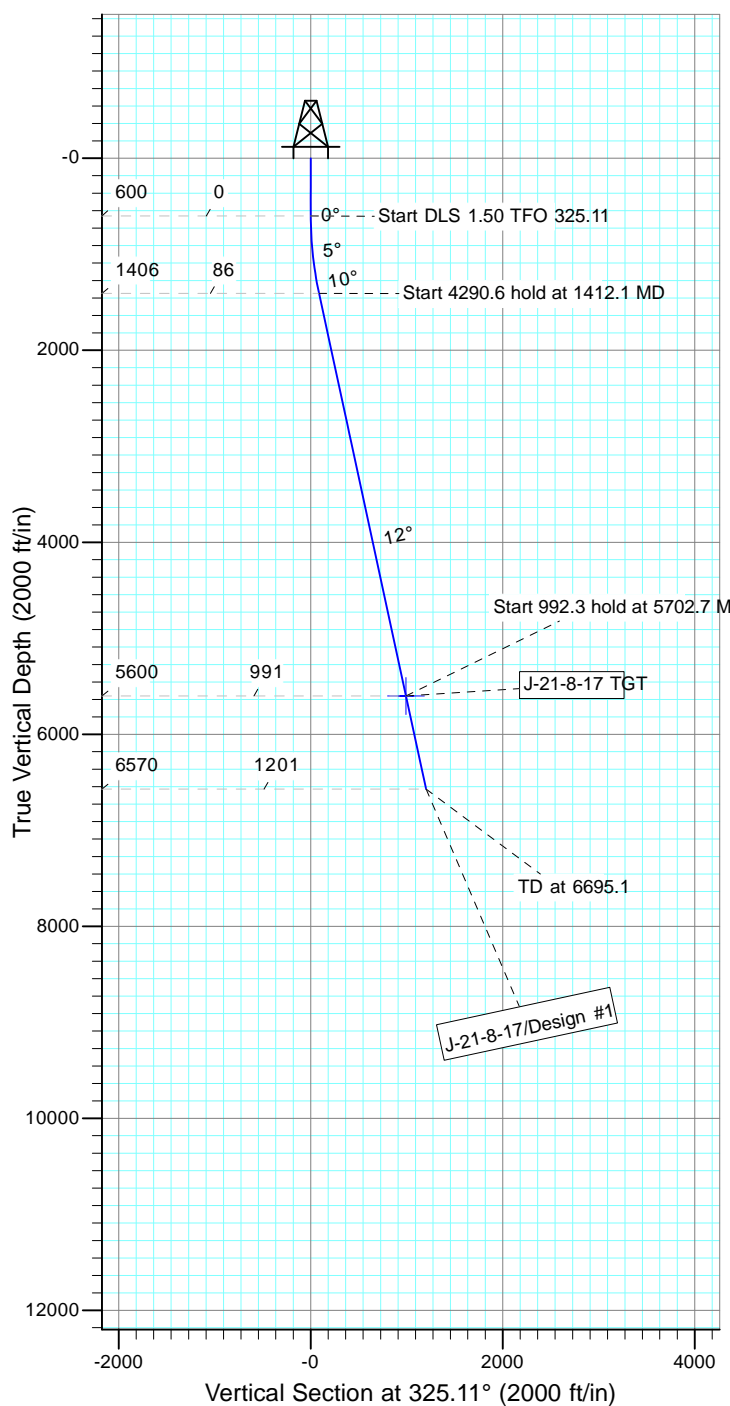
Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well J-21-8-17
Company:	NEWFIELD EXPLORATION	TVD Reference:	J-21-8-17 @ 5207.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	MD Reference:	J-21-8-17 @ 5207.0ft (Original Well Elev)
Site:	SECTION 22 T8S, R17E	North Reference:	True
Well:	J-21-8-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,300.0	12.18	325.11	5,206.4	743.5	-518.5	906.4	0.00	0.00	0.00
5,400.0	12.18	325.11	5,304.1	760.8	-530.5	927.5	0.00	0.00	0.00
5,500.0	12.18	325.11	5,401.8	778.1	-542.6	948.6	0.00	0.00	0.00
5,600.0	12.18	325.11	5,499.6	795.4	-554.7	969.7	0.00	0.00	0.00
5,702.7	12.18	325.11	5,600.0	813.2	-567.1	991.4	0.00	0.00	0.00
5,800.0	12.18	325.11	5,695.1	830.0	-578.8	1,011.9	0.00	0.00	0.00
5,900.0	12.18	325.11	5,792.8	847.3	-590.9	1,033.0	0.00	0.00	0.00
6,000.0	12.18	325.11	5,890.6	864.6	-603.0	1,054.1	0.00	0.00	0.00
6,100.0	12.18	325.11	5,988.3	881.9	-615.0	1,075.2	0.00	0.00	0.00
6,200.0	12.18	325.11	6,086.1	899.3	-627.1	1,096.3	0.00	0.00	0.00
6,300.0	12.18	325.11	6,183.8	916.6	-639.2	1,117.4	0.00	0.00	0.00
6,400.0	12.18	325.11	6,281.6	933.9	-651.2	1,138.5	0.00	0.00	0.00
6,500.0	12.18	325.11	6,379.3	951.2	-663.3	1,159.6	0.00	0.00	0.00
6,600.0	12.18	325.11	6,477.1	968.5	-675.4	1,180.7	0.00	0.00	0.00
6,695.1	12.18	325.11	6,570.0	984.9	-686.8	1,200.8	0.00	0.00	0.00

Magnetic Field
Strength: 52169.1nT
Dip Angle: 65.82°
Date: 12/3/2012
Model: IGRF2010



Name	TVD	+N/-S	+E/-W	Shape
J-21-8-17 TGT	5600.0	813.2	-567.1	Circle (Radius: 75.0)

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1412.1	12.18325.11	1406.0	70.5	-49.2	1.50325.11	86.0			
4	5702.7	12.18325.11	5600.0	813.2	-567.1	0.00	0.00	991.4		J-21-8-17 TGT
5	6695.1	12.18325.11	6570.0	984.9	-686.8	0.00	0.00	1200.8		



**NEWFIELD PRODUCTION COMPANY
GMBU J-21-8-17
AT SURFACE: SW/NW SECTION 21, T8S R17E
DUCHESNE COUNTY, UTAH**

MULTI-POINT SURFACE USE & OPERATIONS PLAN

The onsite inspection for this pad occurred on December 20, 2012. The proposed well will be drilled directionally off of the existing 12-22Y-8-17 well pad.

1. EXISTING ROADS

- a) To reach Newfield Production Company well location site GMBU J-21-8-17, proceed southwesterly out of Myton, Utah along Highway 40 – 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed in a southeasterly direction – 6.9 miles \pm to it's junction with an existing road to the east; proceed in a easterly direction – 3.1 miles \pm to it's junction with an existing road to the north; proceed in a northwesterly direction – 470' \pm to the existing 10-15-9-17 well location.
- b) The proposed location is approximately 11.5 miles southeast of Roosevelt, Utah
- c) Existing native surface roads in the area range from clays to a sandy-clay shale material.
- d) Access roads will be maintained at the standards required by UDOT, Duchesne County or other controlling agencies. This maintenance will consist of some minor grader work for road surfacing and snow removal. Any necessary fill material for repair will be purchased and hauled from private sources.

2. PLANNED ACCESS ROAD

- a) There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing 12-22Y-8-17 well pad. See attached Topographic Map "B".
- b) There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.
- c) There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.
- d) All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

- a) Refer to Topographic Map "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- a) There are no existing facilities that will be utilized.
- b) It is anticipated that this well will be a producing oil well with some associated natural gas.
- c) Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.
- d) Tank batteries will be built to Federal Gold Book specifications.

- e) All permanent above-ground structures would be painted a flat, non-reflective covert green color, to match the standard environmental colors. All facilities would be painted the designated color at the time of installation (weather permitting). Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- f) There is not new pipeline infrastructure proposed for this location. See attached Topographic Map "C".

5. **LOCATION AND TYPE OF WATER SUPPLY**

- a) Newfield Production will transport water by truck from nearest water source. The available water sources are as follows:
 - Johnson Water District (Water Right : 43-7478)
 - Maurice Harvey Pond (Water Right: 47-1358)
 - Neil Moon Pond (Water Right: 43-11787)
 - Newfield Collector Well (Water Right: 47-1817 - A30414DVA, contracted with the Duchesne County Conservancy District).

6. **SOURCE OF CONSTRUCTION MATERIALS**

- a) Construction material for this access road will be borrowed material accumulated during construction of the access road. If any additional borrow or gravel is required, it would be obtained from a local supplier having a permitted source of materials within the general area.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

- a) A small pit (80 feet x 120 feet x 8 feet deep, or less) will be constructed inboard of the pad area. The pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM.
- b) The pit would be lined with 16 mil (minimum) thickness polyethylene nylon reinforced liner material. The liner(s) would overlay straw, dirt and/or bentonite if rock is encountered during excavation. The liner would overlap the pit walls and be covered with dirt and/or rocks to hold them in place. No trash, scrap pipe, or other materials that could puncture the liner would be discarded in the pit. A minimum of two feet of free board would be maintained between the maximum fluid level and the top of the pit at all times.
- c) A portable toilet will be provided for human waste.
- d) A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.
- e) After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into

approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

- f) All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Newfield Production Company guarantees that during the drilling and completion of the referenced well, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the referenced well, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

8. **ANCILLARY FACILITIES**

- a) There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

- a) See attached Location Layout Sheet.

Fencing Requirements

- a) All pits will be fenced or have panels installed consistent with the following minimum standards:
 - 1. The wire shall be no more than two (2) inches above the ground. If barbed wire is utilized it will be installed three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
 - 2. Corner posts shall be centered and/or braced in such a manner to keep tight and upright at all times
 - 3. Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- b) The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location
 - 1. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.
 - 2. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting; the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

1. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP**

- a) John H. and Brenda P Price.

12. **OTHER ADDITIONAL INFORMATION**

- a) The Archeological Report Survey will be forthcoming. Newfield would require that their personnel, contractors, and subcontractors to comply with Federal regulations intended to protect archeological and cultural resources.
- b) The paleontological survey will be forthcoming.
- c) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On federal administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- d) A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Corie Miller
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

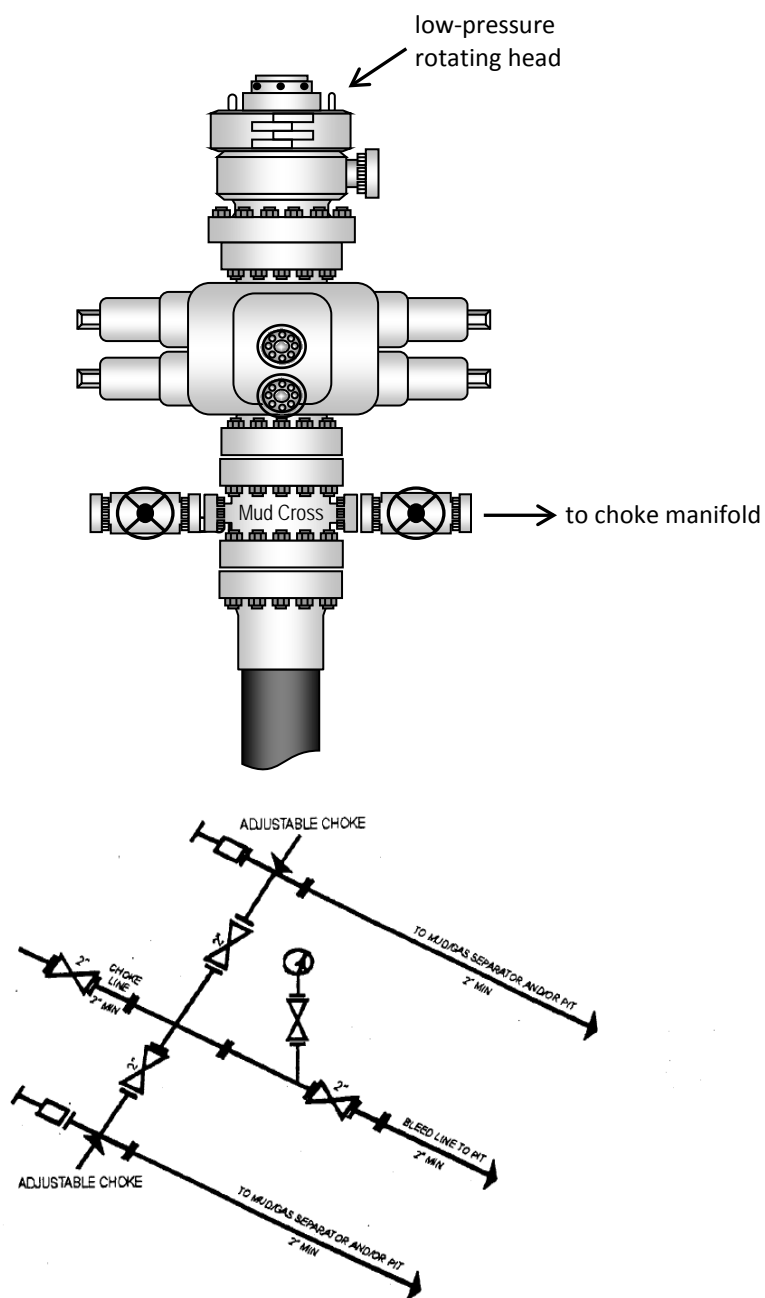
Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #J-21-8-17, Section 22, Township 8S, Range 17E: Lease UTU-66191 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

12/28/12
Date

Mandie Crozier
Regulatory Analyst
Newfield Production Company

Typical 2M BOP stack configuration



2M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

NEWFIELD EXPLORATION COMPANY

WELL PAD INTERFERENCE PLAT

12-22Y-8-17 (Existing Well)

J-21-8-17 (Proposed Well)

0-22-8-17 (Proposed Well)

Pad Location: SWNW Section 22, T8S, R17E, S.L.B.&M.

CENTER OF PATTERN FOOTAGES

J-21-8-17 (PROPOSED)

1298' FNL & 83' FWL

0-22-8-17 (PROPOSED)

2557' FSL & 173' FWL

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
12-22Y-8-17	40° 06' 17.91"	109° 59' 58.83"
J-21-8-17	40° 06' 17.77"	109° 59' 59.03"
0-22-8-17	40° 06' 17.62"	109° 59' 59.23"

TOP HOLE FOOTAGES

J-21-8-17 (PROPOSED)

2118' FNL & 637' FWL

0-22-8-17 (PROPOSED)

2132' FNL & 621' FWL

BOTTOM HOLE FOOTAGES

J-21-8-17 (PROPOSED)

1125' FNL & 34' FEL

0-22-8-17 (PROPOSED)

2424' FSL & 74' FWL

Note:

Bearings are
based on GPS
Observations.

LATITUDE & LONGITUDE Center of Pattern (NAD 83)

WELL	LATITUDE	LONGITUDE
J-21-8-17	40° 06' 25.89"	110° 00' 06.15"
0-22-8-17	40° 06' 11.68"	110° 00' 05.00"

LATITUDE & LONGITUDE Bottom Hole Position (NAD 83)

WELL	LATITUDE	LONGITUDE
J-21-8-17	40° 06' 27.61"	110° 00' 07.65"
0-22-8-17	40° 06' 10.38"	110° 00' 06.27"

RELATIVE COORDINATES From Top Hole to C.O.P.

WELL	NORTH	EAST
J-21-8-17	813'	-567'
0-22-8-17	-609'	-438'

RELATIVE COORDINATES From Top Hole to Bottom Hole

WELL	NORTH	EAST
J-21-8-17	985'	-687'
0-22-8-17	-742'	-535'

SURVEYED BY: C.S. DATE SURVEYED: 11-30-12 VERSION:

DRAWN BY: F.T.M. DATE DRAWN: 12-03-12

SCALE: 1" = 60' REVISED:

VERSION:

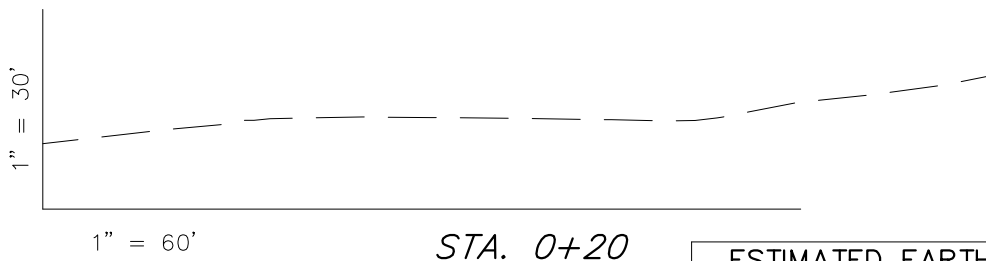
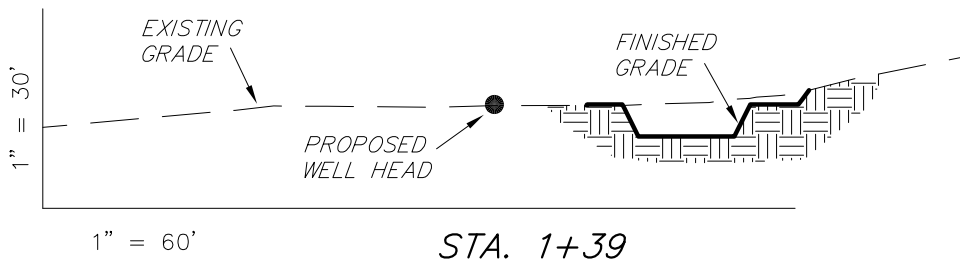
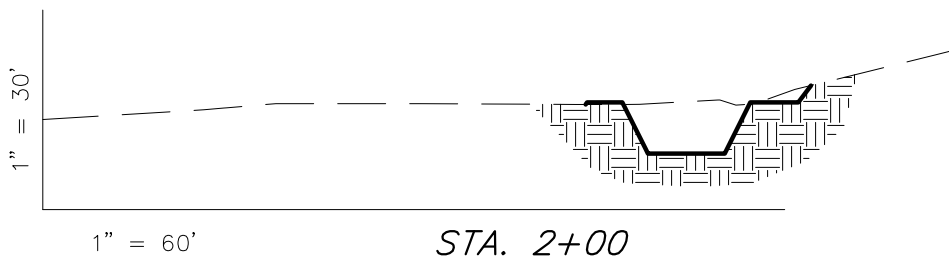
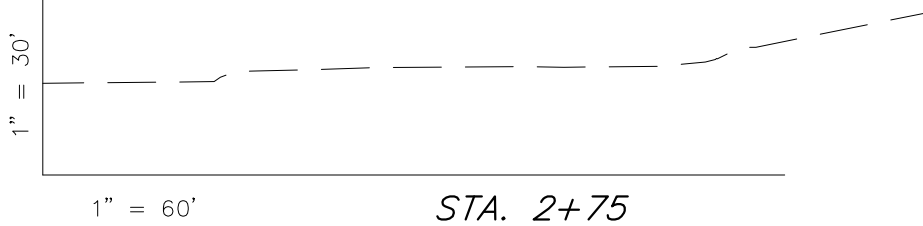
V1

Tri State
Land Surveying, Inc.

(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

RECEIVED: January 10, 2013

NEWFIELD EXPLORATION COMPANY*CROSS SECTIONS**12-22Y-8-17 (Existing Well)**J-21-8-17 (Proposed Well)**0-22-8-17 (Proposed Well)**Pad Location: SWNW Section 22, T8S, R17E, S.L.B.&M.*

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

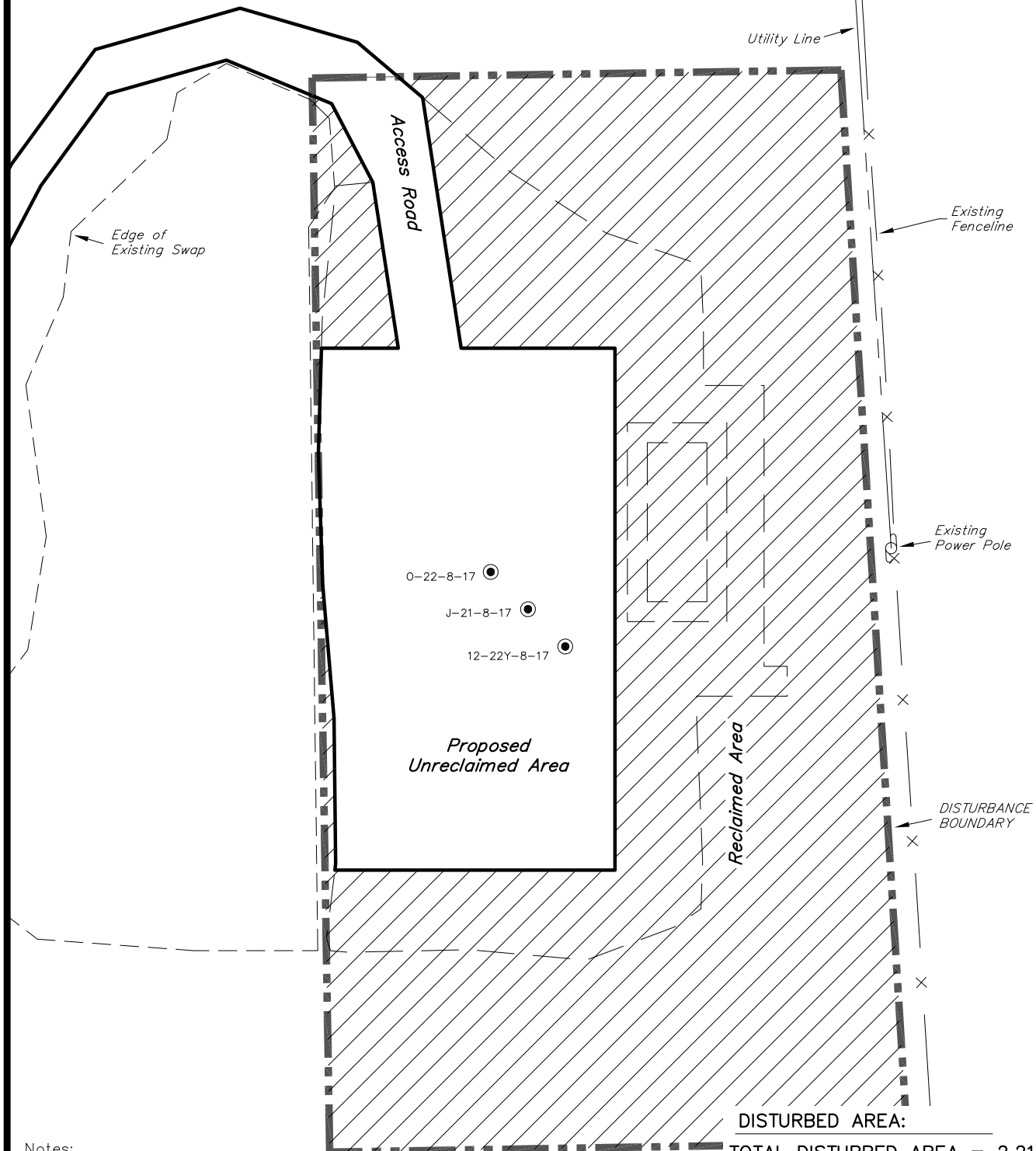
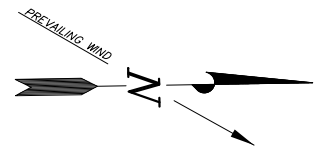
ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	40	20	Topsoil is not included in Pad Cut	20
PIT	690	0		690
TOTALS	730	20	140	710

SURVEYED BY: C.S.	DATE SURVEYED: 11-30-12	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 12-03-12	V1
SCALE: 1" = 60'	REVISED:	

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

RECEIVED: January 10, 2013

NEWFIELD EXPLORATION COMPANY**RECLAMATION LAYOUT****12-22Y-8-17 (Existing Well)****J-21-8-17 (Proposed Well)****0-22-8-17 (Proposed Well)***Pad Location: SWNW Section 22, T8S, R17E, S.L.B.&M.***Notes:**

1. Reclaimed Area to Include Seeding of Approved Vegetation and Sufficient Storm Water Management System.
2. Actual Equipment Layout and Reclaimed Pad Surface Area May Change due to Production Requirements or Site Conditions.

DISTURBED AREA:**TOTAL DISTURBED AREA = 2.21 ACRES****TOTAL RECLAIMED AREA = 1.58 ACRES****UNRECLAIMED AREA = 0.63 ACRES**

SURVEYED BY: C.S.	DATE SURVEYED: 11-30-12	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 12-03-12	V1
SCALE: 1" = 60'	REVISED:	

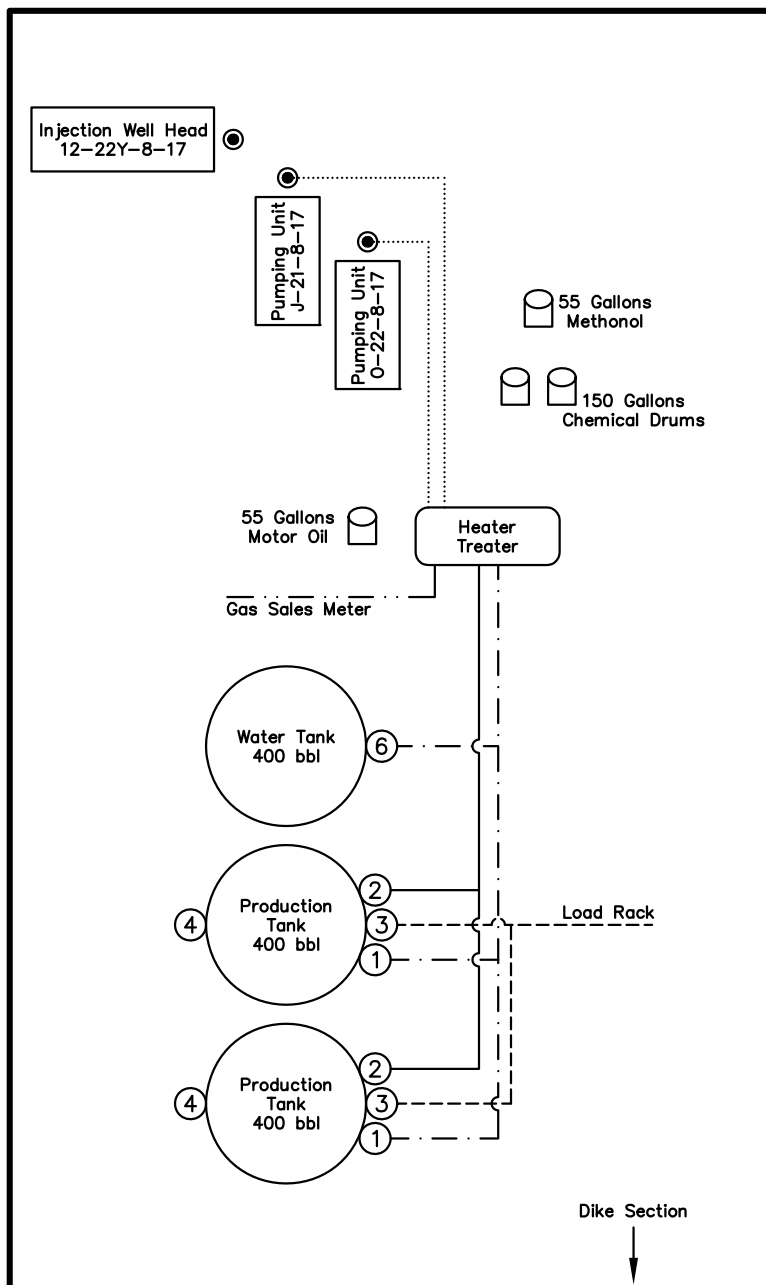
Tri State

(435) 781-2501

Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

RECEIVED: January 10, 2013

NEWFIELD EXPLORATION COMPANY**PROPOSED SITE FACILITY DIAGRAM****12-22Y-8-17 (Existing Well)****J-21-8-17 (Proposed Well) UTU-66191****O-22-8-17 (Proposed Well) UTU-77233***Pad Location: SWNW Section 22, T8S, R17E, S.L.B.&M.**Duchesne County, Utah***Legend**

Emulsion Line
 Load Rack - - - - -
 Water Line - . - . -
 Gas Sales - . . - . -
 Oil Line - - - - -

NOT TO SCALE

SURVEYED BY: C.S.	DATE SURVEYED: 11-30-12	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 12-03-12	V1
SCALE: NONE	REVISED:	

Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

RECEIVED: January 10, 2013

MEMORANDUM OF SURFACE USE AGREEMENTS

KNOW ALL MEN BY THESE PRESENTS:

That the parties shown on Exhibit "A", attached hereto and made a part hereof, have executed Surface Use Agreements which grant Inland Production Company certain rights to enter upon and utilize the surface shown on said Exhibit "A:" for oil and gas exploration and production activities in Duchesne County, Utah, subject to terms as specified in such Surface Use Agreements.

This document is filed to secure all rights, which are accorded through notice as if the Surface Use Agreements themselves had been recorded.

Executed this 24th day of July, 1998.

INLAND PRODUCTION COMPANY

Chatter

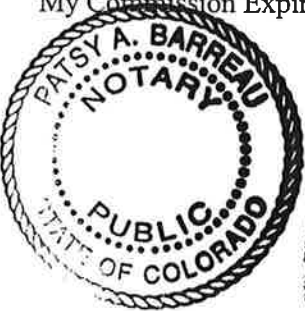
CORPORATE ACKNOWLEDGMENT

STATE OF COLORADO)
)ss.
CITY AND COUNTY OF DENVER)

On this 21st of July, 1998, before me, the undersigned Notary Public in and for the County and State aforesaid, personally appeared Chris A. Potter, to me known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument as its Attorney-in-Fact and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

My Commission Expires: 11/14/2000



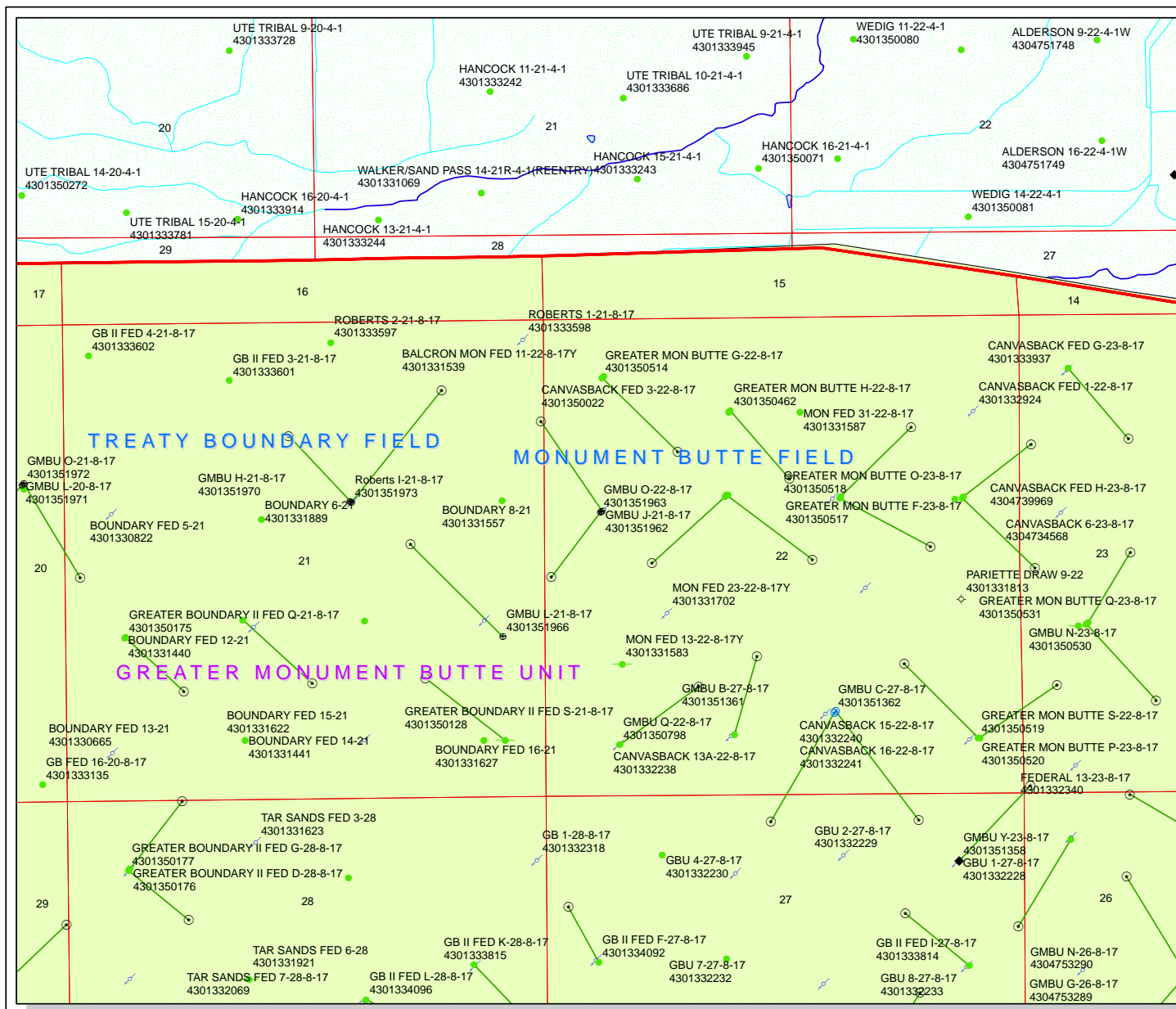
Patsy A. Barron
Notary Public

E 328599 B A0299 P 91
DATE 10-AUG-1998 13:47PM FEE 41.00
CAROLYNE B. MADSEN, RECORDER
FILED BY CBM
FOR HIGH PLAINS ASSOCIATES
DUCHENE COUNTY CORPORATION

My Commission Expires 11/14/2000

EXHIBIT "A"
Duchesne County, Utah

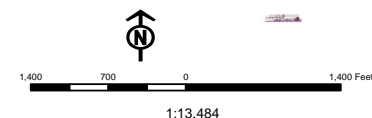
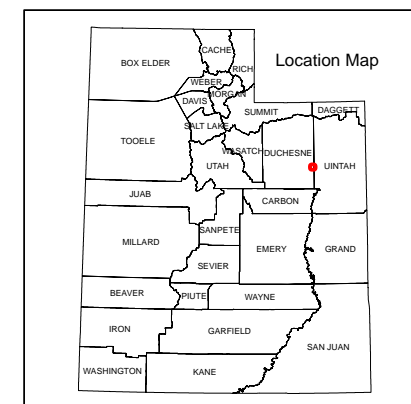
<u>Agreement</u>	<u>Owner/Address</u>	<u>Description</u>
Easement & ROW dated 12/11/97	Henderson Ranches, LLC Route 3, Box 3671 Myton, UT 84052	T4S-R1W 20: N2, SESW, SE4
Wellsite Surface & Damage dated 12/3/97	Brad & JoAnn Nelson Family Trust Ethan Lee & Louise Nelson Family Trust P. O. Box 638 Roosevelt, UT 84066	T8S-R17E 22: SENE
Easement & ROW dated 12/3/97	Brad & JoAnn Nelson Family Trust Ethan Lee & Louise Nelson Family Trust	T8S-R17E 22: SENE
Wellsite Surface & Damage dated 12/17/97	Brad & JoAnn Nelson Family Trust Ethan Lee & Louise Nelson Family Trust	T8S-R17E 22: NENE
Easement & ROW dated 12/17/97	Brad & JoAnn Nelson Family Trust Ethan Lee & Louise Nelson Family Trust	T8S-R17E 22: NENE
Surface Use dated 11/3/97	John H. Price and Brenda P. Price 1170 South Center Midway, UT 84049	T4S-R1W 21: Pt SESW 21: Pt SESE 28: Lots 1-3 T8S-R17E 15: Lot 4 22: W2NW 21: NE4
Surface Use dated 11/13/97	Alton N. Moon and Carolyn Moon 537 East 50 North Duchesne, UT 84021	T4S-R2W 30: ALL
Surface Use dated 11/13/97	Steven A. Malnar P. O. Box 1030 Roosevelt, UT 84066	T4S-R1W 20: N2SW, N2SWSW
Surface Use dated 6/17/98	Deep Creek Investments 2400 Sunnyside Salt Lake City, UT 84108	T4S-R2W 20: S2SE 29: Lots 1, 2, NWSE



API Number: 4301351962
Well Name: GMBU J-21-8-17
Township T08.0S Range R17.0E Section 22
Meridian: SLBM
Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

Units Status	Wells Query Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LOC - New Location
PI OIL	OPS - Operation Suspended
PP GAS	PA - Plugged Abandoned
PP GEOTHERM	PGW - Producing Gas Well
PP OIL	POW - Producing Oil Well
SECONDARY	SGW - Shut-in Gas Well
TERMINATED	SOW - Shut-in Oil Well
Fields Status	TA - Temp. Abandoned
Unknown	TW - Test Well
ABANDONED	WDW - Water Disposal
ACTIVE	WW - Water Injection Well
COMBINED	WSW - Water Supply Well
INACTIVE	Bottom Hole Location - Oil/Gas/Dls
STORAGE	
TERMINATED	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 22, 2013

Memorandum

To: Assistant Field Office Manager Minerals,
Vernal Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2013 Plan of Development Greater Monument
Butte Unit, Duchesne and Uintah Counties,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2013 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-51960	GMBU L-15-9-17	Sec 15 T09S R17E 2011 FSL 1967 FEL BHL Sec 15 T09S R17E 2440 FNL 1067 FEL
43-013-51961	GMBU M-15-9-17	Sec 15 T09S R17E 1996 FSL 1983 FEL BHL Sec 15 T09S R17E 2514 FNL 2593 FWL
43-013-51962	GMBU J-21-8-17	Sec 22 T08S R17E 2118 FNL 0637 FWL BHL Sec 21 T08S R17E 1125 FNL 0034 FEL
43-013-51963	GMBU O-22-8-17	Sec 22 T08S R17E 2132 FNL 0621 FWL BHL Sec 22 T08S R17E 2424 FSL 0074 FWL
43-013-51964	GMBU B-22-9-17	Sec 15 T09S R17E 0659 FSL 1945 FEL BHL Sec 22 T09S R17E 0254 FNL 0913 FEL
43-013-51965	GMBU S-15-9-17	Sec 15 T09S R17E 0667 FSL 1964 FEL BHL Sec 15 T09S R17E 1384 FSL 1094 FEL
43-013-51966	GMBU L-21-8-17	Sec 21 T08S R17E 1772 FSL 0464 FEL BHL Sec 21 T08S R17E 2471 FNL 1481 FEL
43-013-51967	GMBU B-21-9-17	Sec 16 T09S R17E 0661 FSL 0665 FEL BHL Sec 21 T09S R17E 0238 FNL 1427 FEL

RECEIVED: February 20, 2013

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-51968	GMBU G-14-9-17	Sec 14 T09S R17E 2044 FNL 0472 FWL BHL Sec 14 T09S R17E 1082 FNL 1408 FWL
43-013-51969	GMBU J-15-9-17	Sec 14 T09S R17E 2065 FNL 0471 FWL BHL Sec 15 T09S R17E 0961 FNL 0161 FEL
43-013-51970	GMBU H-21-8-17	Sec 21 T08S R17E 1982 FNL 2143 FEL BHL Sec 21 T08S R17E 1253 FNL 2483 FWL
43-013-51971	GMBU L-20-8-17	Sec 20 T08S R17E 1766 FNL 0459 FEL BHL Sec 20 T08S R17E 2392 FSL 1551 FEL
43-013-51972	GMBU O-21-8-17	Sec 20 T08S R17E 1751 FNL 0443 FEL BHL Sec 21 T08S R17E 2475 FSL 0166 FWL
43-013-51973	Roberts I-21-8-17	Sec 21 T08S R17E 1996 FNL 2128 FEL BHL Sec 21 T08S R17E 0766 FNL 1126 FEL

This office has no objection to permitting the wells at this time.

Michael L.
Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land
Management, ou=Branch of Minerals,
email=Michael_Coulthard@blm.gov, c=US
Date: 2013.01.22 15:52:33 -07'00'

bcc: File - Greater Monument Butte Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-22-13

RECEIVED: February 20, 2013

NEWFIELD



VIA ELECTRONIC DELIVERY

Newfield Exploration Company

1001 17th Street | Suite 2000

Denver, Colorado 80202

PH 303-893-0102 | FAX 303-893-0103

January 14, 2013

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
GMBU J-21-8-17
Greater Monument Butte (Green River) Unit

Surface Hole: T8S-R17E Section 22: SWNW (UTU-66191)
2118' FNL 637' FWL

At Target: T8S-R17E Section 21: NENE (FEE)
1125' FNL 34' FEL

Duchesne County, Utah

Dear Ms. Mason:

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well dated 1/11/2013, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-existing roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4121 or by email at lburget@newfield.com. Your consideration in this matter is greatly appreciated.

Sincerely,
Newfield Production Company

Leslie Burget
Land Associate

Form 3160-3
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU66191
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator NEWFIELD EXPLORATION		7. If Unit or CA Agreement, Name and No. GREATER MONUMENT
Contact: MANDIE CROZIER E-Mail: mcrozier@newfield.com		8. Lease Name and Well No. GMBU J-21-8-17
3a. Address ROUTE #3 BOX 3630 MYTON, UT 84052	3b. Phone No. (include area code) Ph: 435-646-4825 Fx: 435-646-3031	9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNW 2118FNL 637FWL At proposed prod. zone NENE 1125FNL 34FEL		10. Field and Pool, or Exploratory MONUMENT BUTTE
14. Distance in miles and direction from nearest town or post office* 11.5 MILES SOUTHEAST OF MYTON		11. Sec., T., R., M., or Blk. and Survey or Area Sec 22 T8S R17E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 34'	16. No. of Acres in Lease 168.94	12. County or Parish DUCHESNE
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1058'	19. Proposed Depth 6695 MD 6570 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5195 GL	22. Approximate date work will start 09/01/2013	17. Spacing Unit dedicated to this well 20.00
		20. BLM/BIA Bond No. on file WYB000493
		23. Estimated duration 7 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MANDIE CROZIER Ph: 435-646-4825	Date 01/11/2013
Title REGULATORY ANALYST		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #180799 verified by the BLM Well Information System
For NEWFIELD EXPLORATION, sent to the Vernal

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

API Well Number: 43013519620000

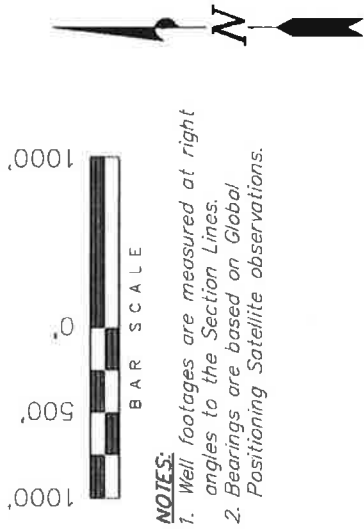
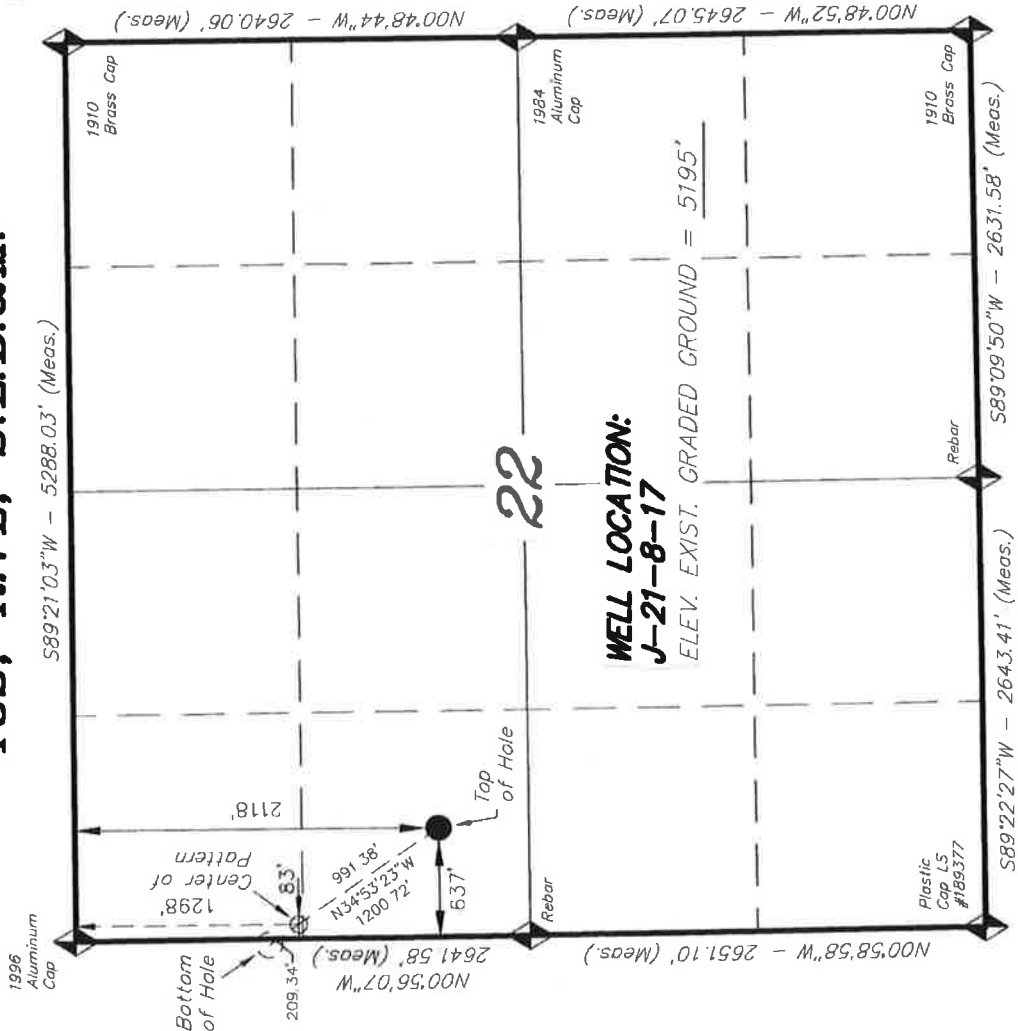
Additional Operator Remarks:

SURFACE LEASE: UTU-66191
BOTTOM HOLE LEASE: FEE

T8S, R17E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, J-21-8-17, LOCATED AS SHOWN IN THE SW 1/4 NW 1/4 OF SECTION 22, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



- NOTES:
- 1. Well footages are measured at right angles to the Section Lines.
 - 2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
STACY W.
12-03-12
STATE OF UTAH

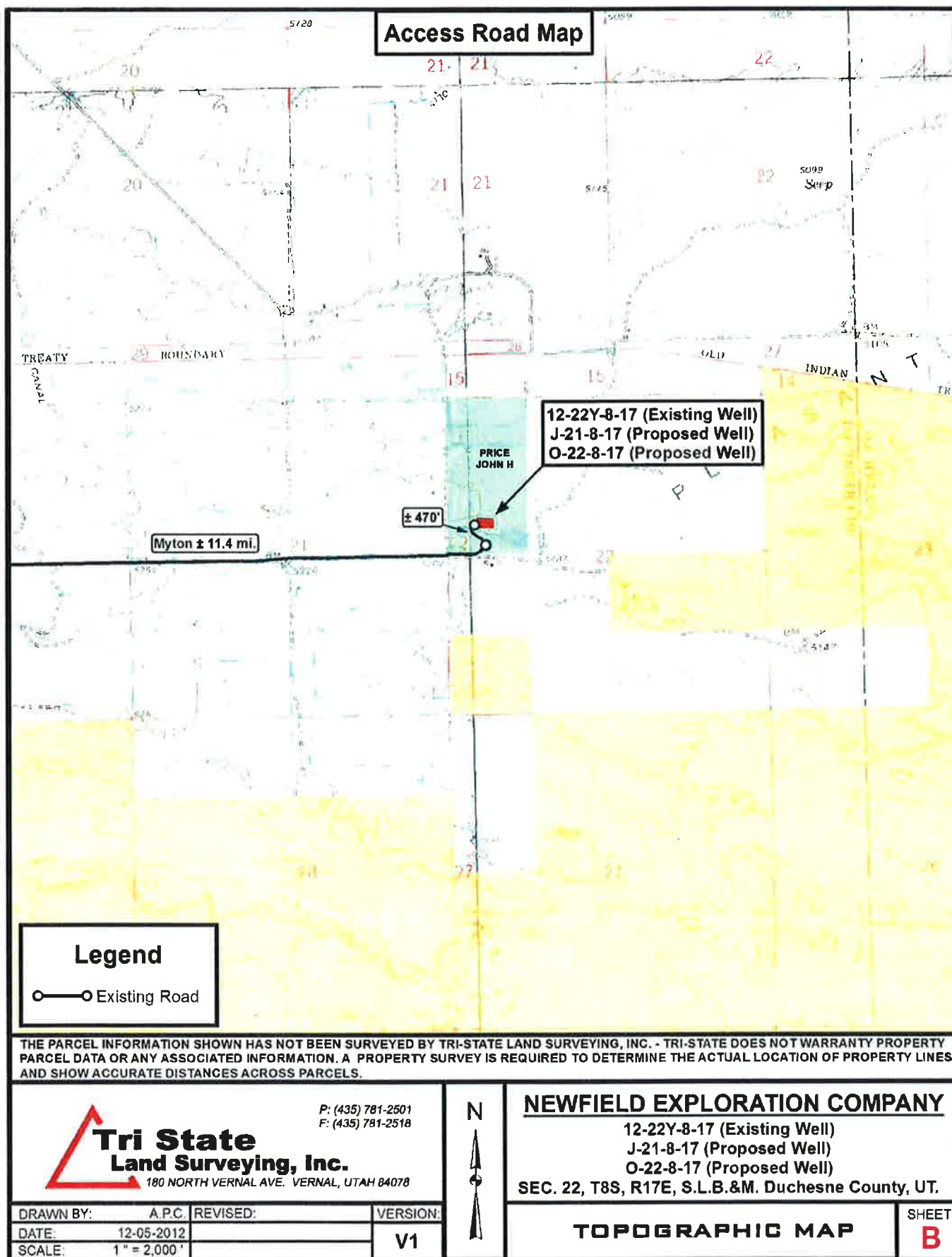
TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 11-30-12	SURVEYED BY: C.S.	VERSION: V1
DATE DRAWN: 12-03-12	DRAWN BY: F.T.M.	
REVISED:	SCALE: 1" = 1000'	

SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

NAD 83 (CENTER OF PATTERN)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°06'25.89"	LATITUDE = 40°06'17.77"
LONGITUDE = 110°00'06.15"	LONGITUDE = 109°59'59.03"
NAD 27 (CENTER OF PATTERN)	NAD 27 (SURFACE LOCATION)
LATITUDE = 40°06'26.03"	LATITUDE = 40°06'17.90"
LONGITUDE = 110°00'03.61"	LONGITUDE = 109°59'56.29"



ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name GMBU J-21-8-17
API Number 43013519620000 **APD No** 7468 **Field/Unit** MONUMENT BUTTE
Location: 1/4,1/4 SWNW **Sec** 22 **Tw** 8.0S **Rng** 17.0E 2118 FNL 637 FWL
GPS Coord (UTM) **Surface Owner** John H. and Brenda P. Price

Participants

Shon McKinnon - Newfield

Regional/Local Setting & Topography

Staking not up. No GPS coordinate w/o stake. New hole on existing pad. Host well Balcron Fed 12-22Y
I see no additional concerns.

Surface Use Plan

Current Surface Use

New Road Miles	Well Pad	Src Const Material	Surface Formation
	Width Length		

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands

Flora / Fauna

Soil Type and Characteristics

Erosion Issues

Sedimentation Issues

Site Stability Issues

Drainage Diversion Required?

Berm Required?

Erosion Sedimentation Control Required?

Paleo Survey Run?	Paleo Potential Observed?	Cultural Survey Run?	Cultural Resources?
--------------------------	----------------------------------	-----------------------------	----------------------------

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)
Distance to Surface Water (feet)
Dist. Nearest Municipal Well (ft)
Distance to Other Wells (feet)
Native Soil Type
Fluid Type
Drill Cuttings
Annual Precipitation (inches)
Affected Populations
Presence Nearby Utility Conduits

Final Score

Sensitivity Level

Characteristics / Requirements

**Closed Loop Mud Required? Liner Required? Liner Thickness Pit Underlayment
Required?**

Other Observations / Comments

Chris Jensen
Evaluator

2/13/2013
Date / Time

Application for Permit to Drill

Statement of Basis

Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
7468	43013519620000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	John H. and Brenda P. Price	
Well Name	GMBU J-21-8-17		Unit	GMBU (GRRV)	
Field	MONUMENT BUTTE		Type of Work	DRILL	
Location	SWNW 22 8S 17E S 2118 FNL 637 FWL GPS Coord (UTM) 585260E 4439876N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Federal Government. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

2/26/2013
Date / Time

Surface Statement of Basis

New well is located on an existing pad. Host well is the Balcron Federal 12-22Y. I see no additional concerns except for adjacent wetland. Berm needs to be constructed before drilling commences.

Chris Jensen
Onsite Evaluator

2/13/2013
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 1/10/2013

API NO. ASSIGNED: 43013519620000

WELL NAME: GMBU J-21-8-17

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: SWNW 22 080S 170E

Permit Tech Review: ☒

SURFACE: 2118 FNL 0637 FWL

Engineering Review: ☐

BOTTOM: 1125 FNL 0034 FEL

Geology Review: ☒

COUNTY: DUCHESNE

LATITUDE: 40.10487

LONGITUDE: -109.99964

UTM SURF EASTINGS: 585260.00

NORTHINGS: 4439876.00

FIELD NAME: MONUMENT BUTTE

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-66191

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: FEDERAL - WYB000493☐ Potash☐ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 437478☐ RDCC Review:☐ Fee Surface Agreement☐ Intent to Commingle

Commingling Approved

LOCATION AND SITING:

☐ R649-2-3.

Unit: GMBU (GRRV)

☐ R649-3-2. General☐ R649-3-3. Exception☒ Drilling Unit

Board Cause No: Cause 213-11

Effective Date: 11/30/2009

Siting: Suspends General Siting

☒ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhll
15 - Directional - dmason
27 - Other - bhll

RECEIVED: February 26, 2013



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: GMBU J-21-8-17
API Well Number: 43013519620000
Lease Number: UTU-66191
Surface Owner: FEE (PRIVATE)
Approval Date: 2/26/2013

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the

following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66191
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: GMBU J-21-8-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2118 FNL 0637 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 22 Township: 08.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013519620000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/26/2015 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between; align-items: flex-start;"> <div style="width: 60%;"> <p>Newfield proposes to extend the Application for Permit to Drill this well.</p> </div> <div style="width: 35%; text-align: right;"> <p>Approved by the February 02, 2015 Oil, Gas and Mining</p> <p>Date: _____</p> <p>By: </p> </div> </div>		
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 1/28/2015	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013519620000

API: 43013519620000

Well Name: GMBU J-21-8-17

Location: 2118 FNL 0637 FWL QTR SWNW SEC 22 TWNP 080S RNG 170E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 2/26/2013

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Mandie Crozier

Date: 1/28/2015

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 29 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

BLM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU66191
2. Name of Operator NEWFIELD PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Contact: MANDIE CROZIER E-Mail: MCROZIER@NEWFIELD.COM		7. If Unit or CA/Agreement, Name and/or No. UTU87538X
3a. Address ROUTE 3 BOX 3630 MYTON, UT 84052	3b. Phone No. (include area code) Ph: 435-646-4825	8. Well Name and No. GMBU J-21-8-17
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T8S R17E Mer SLB SWNW 2118FNL 637FWL		9. API Well No. 43-013-51962
		10. Field and Pool, or Exploratory MONUMENT BUTTE
		11. County or Parish, and State DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield proposes to extend the Application for Permit to Drill this well. The APD was originally approved on 11/12/13.

APD- 11/12/13

NEPA- 2014-12 EA

RECEIVED

DEC 18 2015

CONDITIONS OF APPROVAL ATTACHED

DIV. OF OIL, GAS & MINING

VERNAL FIELD OFFICE
ENG. <u>RHM 11/24/15</u>
GEOLOGIST _____
E.S. _____
PET. _____
RECL. _____

14. I hereby certify that the foregoing is true and correct. Electronic Submission #321995 verified by the BLM Well Information System For NEWFIELD PRODUCTION COMPANY, sent to the Vernal Committed to AFMSS for processing by JOHNETTA MAGEE on 11/02/2015 ()	
Name (Printed/Typed) MANDIE CROZIER	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 10/29/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>[Signature]</u>	Title Assistant Field Manager Lands & Mineral Resources	NOV 30 2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office VERNAL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UDOM

CONDITIONS OF APPROVAL

Newfield Exploration Company

Notice of Intent APD Extension

Lease: UTU-66191
Well: GMBU J-21-8-17
Location: SWNW Sec 22-T8S-R17E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 11/12/2017.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Robin L Hansen of this office at (435) 781-2777

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66191
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
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PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/26/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield proposes to extend the Application for Permit to Drill this well.		
<div style="color: red; font-weight: bold;"> Approved by the Utah Division of Oil, Gas and Mining </div> <div style="color: red; font-weight: bold;"> Date: _____ By: </div>		
NAME (PLEASE PRINT) Mandie Crozier		PHONE NUMBER 435 646-4825
SIGNATURE N/A		TITLE Regulatory Tech DATE 2/2/2016



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013519620000

API: 43013519620000

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Signature: Mandie Crozier

Date: 2/2/2016

Title: Regulatory Tech Representing: NEWFIELD PRODUCTION COMPANY